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JCP&L Expands Substation in West Amwell to Increase Capacity and Enhance Service Reliability

Morristown, N.J. – Jersey Central Power & Light (JCP&L) plans to build a \$10 million substation expansion in Hunterdon County to enhance customer service reliability and meet the growing demand for electricity in the area.

The construction project involves adding new 230 kilovolt circuit breakers, transformers and other equipment to the existing Rocktown Substation in West Amwell Township. A new, half-mile transmission line loop also will be built as part of the project to connect the expanded section of the substation with a nearby 230-kilovolt transmission line. A key function of the substation is to use the circuit breakers and transformers to reduce the transmission line voltage to a level that can be used by local customers.

“The Rocktown Substation project will benefit more than 75,000 customers in Hunterdon County and Hopewell Township in Mercer County,” said Anthony Hurley, JCP&L vice president of Operations. “Having another power source adds resiliency to our system and allows switching to other circuits, which is expected to shorten power outages if they occur. Thanks to the cooperation from West Amwell Township, we expect the project to be in service by the end of the year.”

The West Amwell Planning Board recently granted preliminary approval for the Rocktown Substation expansion project.

“We appreciate and support JCP&L’s efforts to enhance service reliability for our residents and those in nearby communities. The township and our residents also appreciate the significant investment the company is making in our community,” said West Amwell Township Mayor Zach Rich.

This project is part of JCP&L’s previously announced \$251 million infrastructure investment in 2014 and is one of several included in JCP&L’s “Energizing the Future” initiative to expand and enhance its transmission system in northern and central New Jersey to provide better service reliability for customers.

JCP&L is a subsidiary of FirstEnergy Corp. (NYSE: FE). JCP&L serves 1.1 million customers in the counties of Burlington, Essex, Hunterdon, Mercer, Middlesex, Monmouth, Morris, Ocean, Passaic, Somerset, Sussex, Union and Warren. Follow JCP&L on Twitter [@JCP_L](#) and Facebook at www.facebook.com/JCPandL.

Editor’s Note: Photos showing some of the equipment that will be installed at the expanded JCP&L Rocktown Substation are available for download on [Flickr](#).

Forward-Looking Statements: This news release includes forward-looking statements based on information currently available to management. Such statements are subject to certain risks and uncertainties. These statements include declarations regarding management’s intents, beliefs and current expectations. These statements typically contain, but are not limited to, the terms “anticipate,” “potential,” “expect,” “will,” “intend,” “believe,” “estimate” and similar words. Forward-looking statements involve estimates, assumptions, known and unknown risks, uncertainties and other factors that may cause actual results, performance or achievements to be materially different from any future results, performance or achievements expressed or implied by such forward-looking statements, which may include the following: the speed and nature of increased competition in the electric utility industry, in general, and the retail sales market in particular; the ability to experience growth in the Regulated Distribution and Regulated Transmission segments and to continue to successfully implement our direct retail sales strategy in the Competitive Energy Services segment; the accomplishment of our regulatory and operational goals in connection with our transmission plan and planned distribution rate cases and the effectiveness of our repositioning strategy; the impact of the regulatory process on the pending matters before the Federal Energy Regulatory Commission and in the various states in which we do business including, but not limited to, matters related to rates and pending rate cases; the uncertainties of various cost recovery and cost allocation issues resulting from American Transmission Systems, Incorporated’s realignment into PJM Interconnection LLC; economic or weather conditions affecting future sales and margins such as the polar vortex or other significant weather events; regulatory outcomes associated with storm restoration, including but not limited to, Hurricane Sandy, Hurricane Irene and the October snowstorm of 2011; changing energy, capacity and commodity market prices including, but not limited to, coal, natural gas and oil, and their availability and impact on retail margins; the continued ability of our regulated utilities to recover their costs; costs being higher than anticipated and the success of our policies to control costs and to mitigate low energy, capacity and market prices; other legislative and regulatory changes, and revised environmental requirements, including, but not limited to, possible greenhouse gas emission, water discharge, water intake and coal combustion residual regulations, the potential impacts of Cross State Air Pollution Rule, and the effects of the United States Environmental Protection Agency’s Mercury and Air Toxics Standards rules including our

estimated costs of compliance; the uncertainty of the timing and amounts of the capital expenditures that may arise in connection with any litigation, including New Source Review litigation or potential regulatory initiatives or rulemakings (including that such expenditures could result in our decision to deactivate or idle certain generating units); the uncertainties associated with the deactivation of certain older regulated and competitive fossil units including the impact on vendor commitments, and the timing thereof as they relate to, among other things, Reliability Must Run arrangements and the reliability of the transmission grid; adverse regulatory or legal decisions and outcomes with respect to our nuclear operations (including, but not limited to the revocation or non-renewal of necessary licenses, approvals or operating permits by the Nuclear Regulatory Commission or as a result of the incident at Japan's Fukushima Daiichi Nuclear Plant); issues arising from the indications of cracking in the shield building and the steam generator replacement at Davis-Besse; the impact of future changes to the operational status or availability of our generating units; the risks and uncertainties associated with litigation, arbitration, mediation and like proceedings, including, but not limited to, any such proceedings related to vendor commitments; replacement power costs being higher than anticipated or not fully hedged; the ability to comply with applicable state and federal reliability standards and energy efficiency and peak demand reduction mandates; changes in customers' demand for power, including but not limited to, changes resulting from the implementation of state and federal energy efficiency and peak demand reduction mandates; the ability to accomplish or realize anticipated benefits from strategic and financial goals including, but not limited to, the ability to reduce costs and to successfully complete our announced financial plans designed to improve our credit metrics and strengthen our balance sheet, including but not limited to, our announced dividend reduction and our proposed capital raising and debt reduction initiatives; our ability to improve electric commodity margins and the impact of, among other factors, the increased cost of fuel and fuel transportation on such margins; changing market conditions that could affect the measurement of certain liabilities and the value of assets held in our Nuclear Decommissioning Trusts, pension trusts and other trust funds, and cause us and our subsidiaries to make additional contributions sooner, or in amounts that are larger than currently anticipated; the impact of changes to material accounting policies; the ability to access the public securities and other capital and credit markets in accordance with our announced financial plans, the cost of such capital and overall condition of the capital and credit markets affecting us and our subsidiaries; actions that may be taken by credit rating agencies that could negatively affect us and our subsidiaries' access to financing, increase the costs thereof, and increase requirements to post additional collateral to support outstanding commodity positions, letters of credit and other financial guarantees; changes in national and regional economic conditions affecting us, our subsidiaries and our major industrial and commercial customers, and other counterparties including fuel suppliers, with which we do business; the impact of any changes in tax laws or regulations or adverse tax audit results or rulings; issues concerning the stability of domestic and foreign financial institutions and counterparties with which we do business; the risks and other factors discussed from time to time in our United States Securities and Exchange Commission filings, and other similar factors. The foregoing review of factors should not be construed as exhaustive. New factors emerge from time to time, and it is not possible for management to predict all such factors, nor assess the impact of any such factor on FirstEnergy's business or the extent to which any factor, or combination of factors, may cause results to differ materially from those contained in any forward-looking statements. FirstEnergy expressly disclaims any current intention to update, except as required by law, any forward-looking statements contained herein as a result of new information, future events or otherwise.

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